WATER UTILITY ANNUAL REPORT

(Class "A" and "B" Companies)

OF

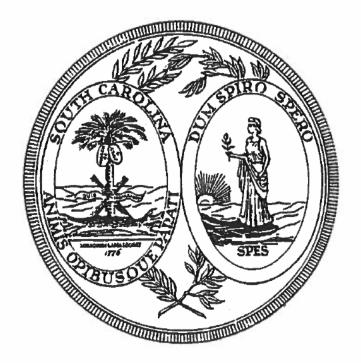
HAMILTON-HAYNES WATER WORKS

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2020

I	Calendar Year Ending December 31, 2020
	or
	Fiscal Year Ending



Form PSC/ORS (Rev. 2/2020)

TABLE OF CONTENTS

Schedule		Page
-	General Instructions.	1-2
100	Important Changes During Year	3
110	Definitions	4-5
120	Executive Summary	6-7
130	Technical Summary	8-10
200	Balance Sheets: Assets and Other Debits Liabilities and Other Credits	11-12 13-14
201	Utility Plant-in-Service.	15
202	Accumulated Depreciation of Utility Plant-in-Service	16
203	Utility Plant Acquisition Adjustment	17
204	Statement of Retained Earnings.	17
205	Long-Term Debt	18
206	Contributions in Aid of Construction (CIAC)	19
207	Accumulated Amortization of Contributions in Aid of Construction	19
300	Income Statement - Revenues and Expenses	20-21
301	Operating Revenues.	22
302	Operating Expenses: Operation and Maintenance Customer and Administrative and General	23-24 25
303	Basis for Depreciation Charges by Primary Accounts	26

GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2021, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations
- 2. Forms are available in PDF fillable format on the Office of Regulatory Staff web site at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2021 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- 7. The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- 10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Use this form for a water utility ONLY! If your utility operates a wastewater system in addition to a water system, complete a separate annual report for the wastewater water system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!
- 17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in
exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact.

NONE

2. Have any of the following occurred -- acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers.

NONE

3. Have any of the following occurred -- purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers.

NONE

4. Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.

NONE

5. Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories.

NONE

6. What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year?

NONE

7. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses.

NONE

8. Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation -- excluding ordinary corporate bonds maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any.

NONE

Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission.

NONE

10. Other changes not provided for elsewhere.

NONE

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for water utilities means a utility having annual water operating revenues of \$1,000,000 or more.
- "Class B" for water utilities means a utility having annual water operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for water utilities means a utility having annual water operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.
- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

Schedule 110. DEFINITIONS (Continued)

- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION	(legal title)			
PSC/ORS No. Check Business Structure & Indicate Date Established	(leave blan	Ĺ	Partnership	Corporation
Name of Company:	HAMILTON-HAY	NES WATE	R WORKS	
Doing Business As:	HAMILTON-HAY	NES WATE	R WORKS	
Street Address:	255 North Hwy 52 S	Suite 1-B		
City: Moncks Corner	State:	sc		Zip Code: 29461
Mailing Address:	255 North Hwy 52 S	Suite 1-B		
City: Moncks Corner	State:	\$C		Zip Code: 29461
Telephone No. (Include	Area Code):	(843) 761-4959	
(a) State whether any change were made.	was made in the name of the	he respondent o	during the year. If so, s	ate the changes and the dates when they
None				
(b) State whether the respond respective interests.	ent is a firm or partnership	If a partnersh	ip, give the names of th	e partners and the proportion of their
None				
(c) State the kinds of business that fact.	s, other than Water Utility,	in which the re	espondent was engaged	at any time during the year. If none, state
None				
(d) Give the names and office	addresses of the Board of	Directors, if ar	ny, of the respondent at	the close of the year, as well as the dates of

(d) Give the names and office addresses of the Board of Directors, if any, of the respondent at the close of the year, as well as the dates of
expiration of their respective terms. If any person abandoned, resigned from, or was removed from a directorship during the year, give
full details in a footnote. If the organization was a partnership, give the names of the partners and designate them as such.

Name of Director	Office Address	Term Begins	Term Ends
	<i>k</i>		

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Entry
President			
Vice-President			
Secretary			
Treasurer			
Gen. Manager or Supt.			
(f) Give the date of incorpor	ration of respondent and the name of the	state or territory under whose la	aws the incorporation was organized.
	7450	0.43	
2. CONTACT (for pa	urpose of this report)		
Contact Name:	Carolyn H. Smith		
Title: Manager			Telephone: (843) 761-4959
Email Address:	haynesconst@homesc.com	_	Fax No.: (843) 761-1472
Eman Address:	nayresconstantinese.com		Fax No.: (043) 701 1772
3. MAILING ADDR	ESS (if different from above)		
Mailing Address:			
1		_	
City:	State:		Zip Code:

CERTIFICATION

I hereby certify that the enclosed Annual Report was prepared by me or u examined it, and that the items herein reported on the basis of my knowle	
Name: Carolyn H. Smith	Title: Manager
Signature: Carofin for Sout	Date: 3/29/21

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:

Description of water system:

Hamilton-Haynes Water Works consists of two wells and two storage tanks, providing water to a small community. There are 71 residential customers and 2 commercials customers.

Number of wells in use:	2	Number o	f tanks in u	ise/size:	2 Tanks: 5,	,000 gallons
Raw water reservoir capacity:						
Settling basins - number and si	ze:					
Equipment - description and m	ake:					
V 40.001-11 20 20.000		. V	7			
ls fire protection provided by s	ystem?	No				
Number of fire hydrants in use	-	N/A				
Kind of Pipe			Diameter	Beginning	Removed /	End of
(Cast Iron, Galvanized Iron, Coated S	teel, etc.)		of Pipe	of Year	Abandoned	Year
			(inches)	(feet)	(feet)	(feet)
PVC			2"	6,857		6,857
Gavanized			2"	616		616
Plastic			1 1 1/4	2,830		2,830
Plastic			3/4	318		318
Plastic			1"	306		306

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND METERS

Owned by Utility					Owned by	
Size and Description	Beginning Retired or of year Added Abandoned		End of Year	Customers end of Year		
Meters in use and in stock		STEEL STATE	ALL REAL PROPERTY.	NO ST		THE PARTY OF THE P
3/4"	85	0	0	0	85	
1"	0	0	0	0	0	
1 1/4"	0	0	0	0	0	
1 1/2"	0	0	0	0	0	
1 3/4"	0	0	0	0	0	
2"	0	0	0	0	0	
other size	0	0	0	0	0	·
Fotal Meters in use and in stock	85	0	0	0	0	Reservations are should be a
Meters in stock only - all sizes	2			18000	2	
Services in use (feet)		Signis		100/19	STEEL STEEL	
Iron pipe	616	. 0	0	0	0	
Lead and copper pipe	0	0	0	0	0	
Total services in use (feet)	616	0	0	0	0	CERTAIN PROPERTY OR EUROPECTORS
Services not in use (feet)		THE STATE OF			Sutres	
Iron pipe	0	Mary Control	Sales de la constante de la co		0	
Lead and copper pipe	0	B 3000			0	
Total services not in use (feet)	0	(Constable)	est nin x	NE IPA	0	
Total Services (feet)	10,926		NAME OF		10,926	

TREATMENT:
Is water purified?
None
Method used (sedimentation, slow or fast sand filtration, chemical, aeration, or other):
Dimensions, sizes, and 24-hour capacities of sand filtration beds:
Coagulants used:
Sterilization treatment used:
Is water fluoridated? No
Is water softened? No Method used:

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by water system:	
Hamilton-Haynes Water Works serves a small community called West End in Moncks Corner, SC 29461.	There ar
71 residential customers and 2 commercials customers	

Total number of residential customers at the end of the fiscal or calendar year:	71
Total number of commercial customers at the end of the fiscal or calendar year:	2
Total number of industrial customers at the end of the fiscal or calendar year:	
Total number of customers at the end of the fiscal or calendar year:	73

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY PLANT	
2	101 Utility Plant in Service (Schedule 201)	
3	102 Utility Plant Leased to Others	
4	103 Property Held for Future Use	
5	104 Utility Plant Purchased or Sold	
6	105 Construction Work in Progress	
7	106 Completed Construction not Classified	
8	Total Utility Plant	
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	
11	108.2 Utility Plant Leased to Others	
12	108.3 Property Held for Future Use	
13	Total Accumulated Depreciation	
14	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	
16	110.2 Utility Plant Leased to Others	
17	Total Accumulated Amortization	
18	UTILITY PLANT ADJUSTMENTS	
19	114 Utility Plant Acquisition (Schedule 203)	
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	
21	116 Other Utility Plant	
22	Total Utility Plant Adjustments	
23	TOTAL NET UTILITY PLANT	

24		OTHER PROPERTY AND INVESTMENTS
25	(OTHER PROPERTY
26	121	Non-Utility Property
27	122 A	Accumulated Depreciation and Amortization of Non-Utility Property
28		Total Other Property
29		NVESTMENTS
30	123 I	investments in Associated Companies
31	124 l	Jtility Investments
32	125 (Other Investments
33	126 5	Sinking Funds
34	127 (Other Special Funds
35		Total Investments
36		TOTAL OTHER PROPERTY AND INVESTMENTS

Schedule 200. BALANCE SHEET (Continued) ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	CURRENT AND ACCRUED ASSETS	
2	131.1 Cash on Hand	9,841
3	131.2 Cash in Bank	
4	132 Special Deposits (Interest and/or Dividends)	
5	133 Other Special Deposits	
6	134 Working Funds	
7	135 Temporary Cash Investments	
8	141 Customer Accounts Receivable	6,484
9	142 Other Accounts Receivable	
10	143 Accumulated Provision for Uncollectible Accounts-Credit	
11	144 Notes Receivable	
12	145 Accounts Receivable from Associated Companies	
13	146 Notes Receivable from Associated Companies	
14	151 Plant Material and Supplies	
15	152 Merchandise	
16	153 Other Material and Supplies	
17	161 Stores Expense	
18	162 Prepayments	
19	171 Accrued Interest and Dividends Receivable	
20	172 Rents Receivable	
21	173 Accrued Utility Revenues	
22	174 Miscellaneous Current and Accrued Assets	
23	TOTAL CURRENT AND ACCRUED ASSETS	15,225
24	DEFERRED DEBITS	
25	181 Unamortized Debt Discount and Expense	

24		DEFERRED DEBITS	
25	181	Unamortized Debt Discount and Expense	
26	182	Extraordinary Property Losses	
27	183	Preliminary Survey and Investigation Charges	
28	184	Clearing Accounts	
29	185	Temporary Facilities	
30	186.1	Deferred Rate Case Expense	
31	186.2	Other Deferred Debits	
32	186.3	Regulatory Assets	
33	187	Research and Development Expenditures	
34	190.1	Accumulated Deferred Federal Income Taxes	
35	190.2	Accumulated Deferred State Income Taxes	
36	190.3	Accumulated Deferred Local Income Taxes	
37		TOTAL DEFERRED DEBITS	0

38 TOTAL ASSETS AND OTHER DEBITS 12,225	_		The state of the s	
		38		12,225

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

	Current
	Year-End
Account Number and Title	Balance
(a)	(b)
EQUITY CAPITAL	
201 Common Stock Issued	
202 Common Stock Subscribed	
203 Common Stock Liability for Conversion	
204 Preferred Stock Issued	
<u> </u>	
TOTAL EQUITY CAPITAL	0
YONG TERM DERT	
	0
TOTAL LONG-TERM DEDI	<u> </u>
CURRENT AND ACCRUED LIABILITIES	
	(2)
237.2 Accrued Interest on Other Liabilities	
238 Accrued Dividends	
241 Miscellaneous Current and Accrued Liabilities	
	EQUITY CAPITAL 201 Common Stock Issued 202 Common Stock Subscribed 203 Common Stock Liability for Conversion 204 Preferred Stock Issued 205 Preferred Stock Subscribed 206 Preferred Stock Liability for Conversion 207 Premium on Capital Stock 209 Reduction in Par or Stated Value of Capital Stock 210 Gain on Resale or Cancellation of Capital Stock 211 Other Paid-In Capital 212 Discount on Capital Stock 213 Capital Stock Expense 214 Appropriated Retained Earnings (Schedule 204) 215 Unappropriated Retained Earnings (Schedule 204) 216 Reacquired Capital Stock 217 OTAL EQUITY CAPITAL LONG-TERM DEBT 221 Bonds (Schedule 205) 222 Reacquired Bonds (Schedule 205) 223 Advances from Associated Companies 224 Other Long-Term Debt (Schedule 205) TOTAL LONG-TERM DEBT 221 CURRENT AND ACCRUED LIABILITIES 232 Accounts Payable 233 Accounts Payable to Associated Companies 234 Notes Payable to Associated Companies 235 Customers' Deposits-Billing 236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income 236.12 Accrued Taxes, Utility Operating Income, Taxes Other Than Income 236.12 Accrued Taxes, Utility Operating Income, Income Taxes 237.1 Accrued Interest on Ung-Term Debt 237.2 Accrued Interest on Other Liabilities

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	DEFERRED CREDITS	
2	251 Unamortized Premium on Debt	
3	252 Advances for Construction	
4	253.1 Other Deferred Credits, Regulatory Liabilities	
5	253.2 Other Deferred Credits, Other Deferred Liabilities	
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operations	
8	TOTAL DEFERRED CREDITS	0
9	OPERATING RESERVES	
10	261 Property Insurance Reserve	
11	262 Injuries and Damages Reserve	
12	263 Pensions and Benefits Reserve	
13	265 Miscellaneous Operating Reserve	
14	TOTAL OPERATING RESERVES	0
15	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271 Contributions in Aid of Construction (Schedule 206)	
17	272 Accumulated Amortization of CIAC (Schedule 207)	
18	TOTAL NET CIAC	0
19	ACCUMULATED DEFERRED INCOME TAXES	
20	281 Accelerated Amortization	
21	282 Liberalized Depreciation	
22	283 Other	
23	TOTAL ACCUMULATED DEFERRED INCOME TAXES	0
24	TOTAL EQUITY CAPITAL AND LIABILITIES	0

Schedule 201. UTILITY PLANT-IN-SERVICE -

All am	ounts included in accounts for utility plant acquired as an operating unit or system shall	e stated at a cost i	ncurred by the per	son who first deve	ted the property to	utility service.
		Previous				Current
		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	1 7 1	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
		(0)	(6)	(u)	(6)	(1)
1						
2	301.1 Organization				ļ	
3	302.1 Franchises		ļ			
4	339.1 Other Plant and Miscellaneous Equipment					
5	Total Intangible Plant					
6	.2 SOURCE OF SUPPLY AND PUMPING PLANT					
7	303.2 Land and Land Rights					
8	304.2 Structures and Improvements					
9	305.2 Collecting and Impounding Reservoirs					
10	306.2 Lake, River and Other Intakes					
11	307.2 Wells and Springs	 		 		
12	308.2 Infiltration Galleries and Tunnels	 	 	-		
-	309.2 Supply Mains	 				
13		 				
14	310.2 Power Generation Equipment					
15	311.2 Pumping Equipment					
16	339.2 Other Plant and Miscellaneous Equipment	<u> </u>	ļ			
17	Total Source of Supply and Pumping Plant					
18	.3 WATER TREATMENT EQUIPMENT					
19	303.3 Land and Land Rights					
20	304.3 Structures and Improvements	T				
21	311.3 Pumping Equipment					_
22	320.3 Water Treatment Equipment	<u> </u>	<u> </u>			
23	339.3 Other Plant and Miscellaneous Equipment	 				
24	Total Water Treatment Equipment	 				
25	.4 TRANSMISSION AND DISTRIBUTION PLANT					
26	303.4 Land and Land Rights					
		 		 		
27	304.4 Structures and Improvements			-		
28	311.4 Pumping Equipment					
29	330.4 Distribution Reservoirs and Standpipes					
30	331.4 Transmission and Distribution Mains					
31	333.4 Services			!		
32	334.4 Meters and Meter Installations]				
33	335.4 Hydrants					
34	336.4 Backflow Prevention Devices					
35	339.4 Other Plant and Miscellaneous Equipment					
36	Total Transmission and Distribution Plant					
37	.5 GENERAL PLANT					
38	303.5 Land and Land Rights					
39	304.5 Structures and Improvements	+	 	 		
		+				
40	340.5 Office Furniture and Equipment	ļ	-		ļ	
41	341.5 Transportation Equipment	1	-	-		
42	342.5 Stores Equipment		ļ			
43	343.5 Tools, Shop and Garage Equipment					
44	344.5 Laboratory Equipment					
45	345.5 Power Operated Equipment					
46	346.5 Communication Equipment					
47	347.5 Miscellaneous Equipment					
48	348.5 Other Tangible Plant	<u> </u>	 			
49	Total General Plant	+	 			
						
50	101 TOTAL UTILITY PLANT-IN-SERVICE	0				

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

	Report below all allarysis of the changes		Credits Debits				
		Previous		Salvage		Cost of	Current
		Year-End	Depreciation		Plant	Removal and	Year-End
Line	Depreciated Property Item	Balance	Expense	Other Credits	Retired	Other Debits	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	304 Structures and Improvements						
_ 2	305 Collecting and Impounding Reservoirs						
3	306 Lake, River, and Other Intakes						
4	307 Wells and Springs						
5	308 Infiltration Galleries and Tunnels						
6	309 Supply Mains						
7	310 Power Generation Equipment						
8	311 Pumping Equipment						
9	320 Water Treatment Equipment						
10	330 Distribution Reservoirs and Standpipes						
11	331 Transmission and Distribution Mains						
12	333 Services						
13	334 Meters and Meter Installations						
14	335 Hydrants						
15	336 Backflow Prevention Devices						
16	339 Other Plant and Misc. Equipment						
17	340 Office Furniture and Equipment						
18	341 Transportation Equipment						
19	342 Stores Equipment						
20	343 Tools, Shop, and Garage Equipment						
21	344 Laboratory Equipment						
22	345 Power Operated Equipment						
23	346 Communication Equipment						
24	347 Miscellaneous Equipment						
25	348 Other Tangible Plant						
	TOTAL ACCUMULATED	0					
	DEPRECIATION OF UTILITY	· ·					
26	PLANT-IN-SERVICE						

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	

Schedule 204. STATEMENT OF RETAINED EARNINGS

Line		Account Number and Title	Amount
No.		(a)	(b)
8		APPROPRIATED RETAINED EARNINGS	
9		Beginning of Year Balance	
10	436	Appropriations of Retained Earnings	
11	437	Dividends Declared - Preferred Stock	
12	438	Dividends Declared - Common Stock	
13	214	TOTAL APPROPRIATED RETAINED EARNINGS	

14		UNAPPROPRIATED RETAINED EARNINGS	
1		Beginning of Year Balance	12,866
15	435	Balance Transferred from Income (Schedule 300)	-4319
2	439	Adjustments to Retained Earnings	0
16	215	TOTAL UNAPPROPRIATED RETAINED EARNINGS	8,547

17	TOTAL RETAINED EARNINGS	

Notes:

Schedule 205. LONG-TERM DEBT -

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed

by the Company and group entries according to accounts and show the total for each account.

by the	by the Company and group entries according to accounts and show the total for each account.							
				Principal	Outstanding		nterest For Year	
	Class and Series of	Date of	Date of	Amount	Per Balance			
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1								
2	-							
3								
4								
5								
6								
7								
8								
9								
10								
11							-	
12			<u> </u>					
13	-		<u> </u>					
14			<u> </u>					
15								
16			 					
17	-							
18								
19								
20			<u> </u>					
21								
22								
23			-					
25								
27								
28							_	
29								
30								
31	TOTAL LONG-TERM DEBT							
	2011E BOTTO LEATHER BEDT				1			

0

(Company Name)

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)

Line	Description	Amount
No.	(a)	(b)
1	Beginning of Year Balance	
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	
4	Contributions Received from Developer or Contract Agreements in cash or property	
5	Total Credits	
6	Less: Debits Charged During the Year	
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	0

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	
9	Debits Charged During the Year: Accruals Charged to	
10	Other Debits Charged During the Year (specify):	
11		
12		
13		
14	Total Debits	
15	Credits Added During the Year (specify):	
16		
17		
18		
. 19	Total Credits	
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	0

TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION

Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	
1	UTILITY OPERATING INCOME	(b)
2	400 Total Utility Operating Revenues (Schedule 301)	22,002
3	UTILITY OPERATING EXPENSES	23,992
4	401 Operating Expenses (Schedule 302)	23,375
5	403 Depreciation Expenses (Schedule 303)	23,313
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407.1 Amortization of Limited Term Plant	
8	407.2 Amortization of Property Losses	
9	407.3 Amortization of Other Utility Plant	
10	407.4 Amortization of Regulatory Assets	
11	407.5 Amortization of Regulatory Liabilities	
12	408.10 Utility Regulatory Assessment Fee	1,952
13	408.11 Property Taxes	1,156
14	408.12 Payroll Taxes	1,136
15	408.13 Other Taxes and Licenses	1,328
16	409.10 Federal Income Taxes, Utility Operating Income	
17	409.11 State Income Taxes, Utility Operating Income	
18	409.12 Local Income Taxes, Utility Operating Income	- -
19	410.10 Deferred Federal Income Taxes	
20	410.11 Deferred State Income Taxes	
21	410.12 Deferred Local Income Taxes	<u> </u>
22	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	
23	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
24	412.10 Investment Tax Credits, Restored to Operating income, Utility Operations	
25	Total Utility Operating Expenses	20 211
26	TOTAL NET UTILITY OPERATING INCOME (LOSS)	28,311 -4,319
20	TOTAL NET CTILITY OF ERATING INCOME (LOSS)	-4,319
27	OTHER OPERATING INCOME (LOSS)	
28	413 Income from Utility Plant Leased to Others	0
29	414 Gains (Losses) from Disposition of Utility Property	
30	Total Other Operating Income (Loss)	0
	total Alasi Abstract Troop)	<u> </u>
31	OTHER INCOME AND DEDUCTIONS	
32	415 Revenues from Merchandising, Jobbing and Contract Work	0
33	416 Costs and Expenses of Merchandising, Jobbing and Contract Work	
34	419 Interest and Dividend Income	
35	420 Allowance for Funds Used During Construction (AFUDC)	
36	421 Non-Utility Income	
37	426 Miscellaneous Non-Utility Expenses	
38	TOTAL OTHER INCOME AND DEDUCTIONS	0

Schedule 300. INCOME STATEMENT (Continued) REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
2	408.20 Taxes Other Than Income, Other Income and Deductions	
3	409.20 Income Taxes, Other Income and Deductions	
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	0
9	INTEREST EXPENSE	
10	427.1 Interest on Debt to Associated Companies	
11	427.2 Interest on Short-Term Debt	
12	427.3 Interest on Long-Term Debt	
13	427.4 Interest on Customer Deposits	
14	427.5 Interest - Other	
15	428 Amortization of Debt Discount and Expense	
16	429 Amortization of Premium on Debt	
17	TOTAL INTEREST EXPENSE	0
18	EXTRAORDINARY ITEMS	
19	433 Extraordinary Income	
20	434 Extraordinary Deductions	
21	409.30 Income Taxes, Extraordinary Items	
22	TOTAL EXTRAORDINARY ITEMS	0
. 23	NET INCOME (LOSS)	0

Schedule 301. OPERATING REVENUES

		Current	Average	Gallons of
Line		Year-End	Number of	Water Sold
No.	Account Number and Title	Balance	Customers	(000)omitted
	(a)	(b)	(c)	(d)
1	WATER SALES REVENUE			
2	460 Unmetered Water Revenue			
3	460.1 Residential Customers	22,182		
4	460.2 Commercial Customers	1,810		
5	460.3 Industrial Customers			
6	460.4 Public Authorities			
7	460.5 Multiple Family Dwellings			
8	Total Unmetered Water Revenue	23,992		
9	461 Metered Water Revenue			
10	461.1 Residential Customers			
11	461.2 Commercial Customers			
12	461.3 Industrial Customers			
13	461.4 Public Authorities			
14	461.5 Multiple Family Dwellings			
15	Total Metered Water Revenue	0		
16	462 Fire Protection Revenue			
17	462.1 Public Fire Protection			
18	462.2 Private Fire Protection	8		
19	464 Other Sales to Public Authorities			
20	466 Sales for Resale			
21	467 Interdepartmental Sales			
22	TOTAL WATER SALES REVENUES	23,992		

23		OTHER WATER REVENUES	
24	469	Guaranteed Revenues	
25	470	Forfeited Discounts	
26	471	Miscellaneous Service Revenues	
27	472	Rents from Water Property	
28	473	Interdepartmental Rents	
29	474	Other Water Revenues	
30		TOTAL OTHER WATER REVENUES	0

г				
I	31	400	TOTAL OPERATING REVENUES	23,992

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		SOURCE OF SUPPLY EXPENSES	
2	601	Salaries and Wages - Employees	9,984
3	610	Purchased Water	0
4	615	Purchased Power	2,380
5	616	Fuel for Power Production	0
6	618	Chemicals	0
7	620	Materials and Supplies	
8	631	Contractual Services - Engineering	
9	632	Contractual Services - Accounting	
10	633	Contractual Services - Legal	
11	634	Contractual Services - Management Fees	
12	635	Contractual Services - Testing	
13	636	Contractual Services - Other	1,760
14	641	Rental of Building/Real Property	250
15	642	Rental of Equipment	1,800
16	650	Transportation Expenses	82
17	658	Insurance - Workman's Compensation	
18	668	Water Resource Conservation Expense	0
19	675	Miscellaneous Expenses	3,859
20		TOTAL SOURCE OF SUPPLY EXPENSES	23,675

21		WATER TREATMENT EXPENSES	
22	601	Salaries and Wages - Employees	
23	615	Purchased Power	
24	616	Fuel for Power Production	
25	618	Chemicals	
26	620	Materials and Supplies	
27	631	Contractual Services - Engineering	
28	632	Contractual Services - Accounting	
29	633	Contractual Services - Legal	
30	634	Contractual Services - Management Fees	
31	635	Contractual Services - Testing	
32	636	Contractual Services - Other	
33	641	Rental of Building/Real Property	
34	642	Rental of Equipment	
35	650	Transportation Expenses	
36	658	Insurance - Workman's Compensation	
37	675	Miscellaneous Expenses	
38		TOTAL WATER TREATMENT EXPENSES	

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		TRANSMISSION AND DISTRIBUTION EXPENSES	
2	601	Salaries and Wages - Employees	
3	615	Purchased Power	
4	616	Fuel for Power Production	
5	618	Chemicals	
6	620	Materials and Supplies	
7	631	Contractual Services - Engineering	
8	632	Contractual Services - Accounting	
9	633	Contractual Services - Legal	
10	634	Contractual Services - Management Fees	
11	635	Contractual Services - Testing	
12	636	Contractual Services - Other	
13	641	Rental of Building/Real Property	
14	642	Rental of Equipment	
15	650	Transportation Expenses	
16	658	Insurance - Workman's Compensation	
17	675	Miscellaneous Expenses	
18		TOTAL TRANSMISSION AND DISTRIBUTION	

1 10 1	AND A RESIDENCE AND	natoro I
1 10 1	TOTAL OPERATION AND MAINTENANCE EXP	ENSES I
1 12 1	TOTAL OF ERATION AND MAINTENANCE EXT	ENGES 1

Schedule 302. OPERATING EXPENSES (Continued) CUSTOMER AND ADMINISTRATIVE AND GENERAL

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		CUSTOMER ACCOUNTS	
2	601	Salaries and Wages - Employees	
3	615	Purchased Power	
4	616	Fuel for Power Production	
5	620	Materials and Supplies	
6	631	Contractual Services - Engineering	
7	632	Contractual Services - Accounting	
8	633	Contractual Services - Legal	
9	634	Contractual Services - Management Fees	
10	635	Contractual Services - Testing	
-11	636	Contractual Services - Other	
12	641	Rental of Building/Real Property	
13	642	Rental of Equipment	
14	650	Transportation Expenses	
15	658	Insurance - Workman's Compensation	
16	670	Bad Debt Expense	
17_	675	Miscellaneous Expenses	
18		TOTAL CUSTOMER ACCOUNTS	0

19		ADMINISTRATIVE AND GENERAL EXPENSES	
20	601	Salaries and Wages - Employees	
21	603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
22	604	Employee Pension and Benefits	
_23	615	Purchased Power	
24	616	Fuel for Power Production	
25	620	Materials and Supplies	
26	631	Contractual Services - Engineering	
27	632	Contractual Services - Accounting	
28	633	Contractual Services - Legal	
29	634	Contractual Services - Management Fees	
30	635	Contractual Services - Testing	
31	636	Contractual Services - Other	
32	641	Rental of Building/Real Property	
33	642	Rental of Equipment	
34	650	Transportation Expenses	
35	656	Insurance - Vehicle	
36	657	Insurance - General Liability	
37	658	Insurance - Workman's Compensation	
38	659	Insurance - Other	
39	660	Advertising Expense	
40	666	Regulatory Commission Expenses- Amort. Of Rate Case Exp.	
41_	667	Regulatory Commission Expenses- Other	
42	675	Miscellaneous Expenses	
43		TOTAL ADMINISTRATIVE AND GENERAL	0

44 401 TOTAL OPERATING EXPENSES

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Line No.	Description of Property (a)	Original Cost (b)	Approved Depreciation Rates *	Annual Depreciation (d)
-	304 Structures and Improvements	(6)	(0)	(0)
2				
3	305 Collecting and Impounding Reservoirs 306 Lake, River, and Other Intakes			<u> </u>
4	307 Wells and Springs	+		
5	308 Infiltration Galleries and Tunnels	-		
6	309 Supply Mains			
7	310 Power Generation Equipment		<u> </u>	
8	311 Pumping Equipment		-	
9	320 Water Treatment Equipment	<u> </u>		
10	330 Distribution Reservoirs and Standpipes			
11	331 Transmission and Distribution Mains			
12	333 Services			
13	334 Meters and Meter Installations			
14	335 Hydrants			
15	336 Backflow Prevention Devices			
16	339 Other Plant and Misc. Equipment			
17	340 Office Furniture and Equipment			
18	341 Transportation Equipment			
19	342 Stores Equipment			
20	343 Tools, Shop, and Garage Equipment			
21	344 Laboratory Equipment			
22	345 Power Operated Equipment			
23	346 Communication Equipment			
24	347 Miscellaneous Equipment			
25	348 Other Tangible Plant			
26	TOTALS			

^{*} Use Straight-line depreciation rates as approved by the Commission.

Do not use Tax Depreciation Rates.